

THE WEST INDIES OIL COMPANY LIMITED

Consolidated Financial Statements

December 31, 2022

(Expressed in Eastern Caribbean Dollars)

THE WEST INDIES OIL COMPANY LIMITED

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INDEPENDENT AUDITORS' REPORT

To the Board of Directors of
THE WEST INDIES OIL COMPANY LIMITED

Opinion

We have audited the consolidated financial statements of The West Indies Oil Company Limited ("the Company"), which comprise the consolidated statement of financial position as at December 31, 2022, the consolidated statement of profit and other comprehensive income, the statement of changes in equity and the statement cash flows for the year then ended, and notes to the financial statements including a summary of significant accounting policies.

In our opinion, the accompanying consolidated financial statements present fairly, in all material respects, the financial position of the Company as of December 31, 2022, and its financial performance and its cash flows for the year then ended in accordance with International Financial Reporting Standards (IFRSs).

Basis for Opinion

We conducted our audit in accordance with International Standards on Auditing (ISAs). Our responsibilities under those standards are further described in the *Auditors' Responsibilities for the Audit of the consolidated financial statements* section of our report. We are independent of the Company in accordance with the International Ethics Standards Board for Accountants' Code of Ethics for Professional Accountants (IESBA Code) and we have fulfilled our other ethical responsibilities in accordance with the IESBA Code. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Key Audit Matters

Key audit matters are those matters that, in our professional judgment, were of most significance in our audit of the consolidated financial statements of the current period. These matters were addressed in the context of our audit of the consolidated financial statements as a whole, and in forming our opinion thereon, and we do not provide a separate opinion on these matters.

We have fulfilled the responsibilities described in the Auditor's Responsibilities for the Audit of the Consolidated Financial Statements section of our report, including in relation to these matters. Accordingly, our audit included the performance of procedures designed to respond to our assessment of the risks of material misstatement of the consolidated financial statements. The results of our audit procedures, including the procedures performed to address the matters below, provide the basis for our audit opinion on the accompanying consolidated financial statements.

Key audit matter	How our audit addressed the key audit matter
<p>Determination of expected credit losses</p> <ul style="list-style-type: none"> The evaluation of impairment of receivables and credit losses on other financial assets is an expected credit loss ("ECL") model under IFRS 9, <i>Financial Instruments</i>. This model requires significantly greater management judgment and incorporation of forward-looking information. 	<p>For IFRS 9, <i>Financial Instruments</i> we performed the following:</p> <ul style="list-style-type: none"> Evaluated the model and assumptions developed by the Company in order to estimate ECLs, and assessed their compliance with the requirements of IFRS 9

INDEPENDENT AUDITORS' REPORT (cont'd)

To the Board of Directors of
THE WEST INDIES OIL COMPANY LIMITED

Key Audit Matters (cont'd)

Key audit matter	How our audit addressed the key audit matter
<p>Determination of expected credit losses</p> <ul style="list-style-type: none">• The estimation of ECLs is inherently uncertain and requires the application of judgment and use of subjective assumptions by management. Furthermore, models used to determine credit impairment are complex, and certain inputs used are not fully observable.• IFRS 9 requires the Company to record an allowance for ECLs for all receivables from trade and other receivables to other financial assets not held at fair value through profit and loss.	<p>For IFRS 9, <i>Financial Instruments</i> we performed the following:</p> <ul style="list-style-type: none">• Tested the completeness and accuracy of input data to the model used to determine the ECLs. We assessed the reasonableness of the methodologies and assumptions applied in determining underlying the underline model. We assessed external source data and assumptions, particularly with respect to forward looking information (FLI).• Checked the calculations of the resulting loss rate.• Assessed the adequacy of disclosures in the consolidated financial statements.

Other Information included in the Company's 2022 Annual Report

Management is responsible for the other information. Other information consists of the information included in the company's Annual Report, other than the consolidated financial statements and our auditor's report thereon. Our opinion on the consolidated financial statements does not cover the other information and we will not express any form of assurance conclusion thereon. In connection with our audit of the non-consolidated financial statements, our responsibility is to read the other information identified above when it becomes available and, in doing so, consider whether the other information is materially inconsistent with the non-consolidated financial statements, or our knowledge obtained in the audit or otherwise appears to be materially misstated. If, based on the work we have performed, we conclude that there is a material misstatement of this other information, we are required to report that fact. We have nothing to report in this regard.

Responsibilities of Management and Those Charged with Governance for the Consolidated Financial Statements

Management is responsible for the preparation and fair presentation of the non-consolidated financial statements in accordance with IFRS, and for such internal control as management determines is necessary to enable the preparation of consolidated financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the consolidated financial statements, management is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

Those charged with governance are responsible for overseeing the Company's financial reporting process.

INDEPENDENT AUDITORS' REPORT

To the Board of Directors of
THE WEST INDIES OIL COMPANY LIMITED

Auditors' Responsibilities for the Audit of the Consolidated Financial Statements

Our objectives are to obtain reasonable assurance about whether the consolidated financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditors' report that includes our opinion. Reasonable assurance is a high level of assurance but is not a guarantee that an audit conducted in accordance with ISAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these consolidated financial statements.

As part of an audit in accordance with ISAs, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the consolidated financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Group's internal control.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.
- Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Group's ability to continue as a going concern.

If we conclude that a material uncertainty exists, we are required to draw attention in our auditors' report to the related disclosures in the consolidated financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditors' report. However, future events or conditions may cause the Group to cease to continue as a going concern.

- Evaluate the overall presentation, structure and content of the consolidated financial statements, including the disclosures, and whether the consolidated financial statements represent the underlying transactions and events in a manner that achieves fair presentation.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

INDEPENDENT AUDITORS' REPORT

To the Board of Directors of
THE WEST INDIES OIL COMPANY LIMITED

Auditors' Responsibilities for the Audit of the Consolidated Financial Statements

From the matters communicated with those charged with governance, we determine those matters that were of most significance in the audit of the non consolidated financial statements of the current period and are therefore the key audit matters. We describe these matters in our auditor's report unless law or regulation precludes public disclosure about the matter or when, in extremely rare circumstances, we determine that a matter should not be communicated in our report because the adverse consequences of doing so would reasonably be expected to outweigh the public interest benefits of such communication.

The engagement partner in charge of the audit resulting in the Independent Auditor's Report is Ms. Raquel Glynn.



Chartered Accountants
May 12, 2023

Antigua and Barbuda

THE WEST INDIES OIL COMPANY LIMITED

Consolidated Statement of Financial Position

December 31, 2022

(Expressed in Eastern Caribbean Dollars)

	Notes	2022	2021
Assets			
Current Assets			
Cash and cash equivalents		\$ 46,625,706	64,548,040
Trade and other receivables	6	111,514,825	95,125,117
Tax receivable	19	-	1,147,340
Inventories	7	21,242,693	13,499,938
Current portion of loan receivable		-	105,573
Deferred charges		857,619	421,950
Total Current Assets		180,240,843	174,847,958
Non-Current Assets			
Property held for development and sale	9	9,148,000	9,148,000
Investment property	10	10,515,000	10,515,000
Property, plant, and equipment	11	231,556,838	224,745,298
Investment in debt security	23	5,000,000	-
Deferred tax asset		50,256	50,256
Total Non-Current Assets		256,270,094	244,458,554
Total Assets		436,510,937	419,306,512
Liabilities			
Current Liabilities			
Trade and other payables	12	145,074,653	109,296,824
Tax payable	19	1,114,398	-
Current portion of long-term loan	13	11,973,070	28,522,701
Total Current Liabilities		158,162,121	137,819,525
Non-Current Liabilities			
Long term loan	13	11,812,500	23,512,500
Deferred tax liability	19	5,264,805	4,251,459
Total Non-Current Liabilities		17,077,305	27,763,959
Total Liabilities		175,239,426	165,583,484
Shareholders' Equity			
Share capital	14	14,800	14,800
Contributed surplus	15	128,889,407	128,889,407
Revaluation surplus	16	69,708,680	69,708,680
Accumulated surplus		69,476,124	61,927,641
Treasury shares		(6,817,500)	(6,817,500)
Total Shareholders' Equity		261,271,511	253,723,028
Total Liabilities and Shareholders' Equity		\$ 436,510,937	419,306,512

Approved by the Board of Directors on

May 12, 2023

Director

Director

The notes on pages 9 to 41 are an integral part of these financial statements.

THE WEST INDIES OIL COMPANY LIMITED

Consolidated Statement of Comprehensive Income

For the year ended December 31, 2022

(Expressed in Eastern Caribbean Dollars)

	<u>Notes</u>	<u>2022</u>	<u>2021</u>
Sales		\$ 489,916,514	332,196,377
Cost of sales		(434,587,857)	(289,082,415)
Gross profit		55,328,657	43,113,962
Other operating income	17	31,811,088	29,615,789
Net sales and other operating income		87,139,745	72,729,751
Operating expenses			
Remeasurement gain on liability		-	217,043
Bad debt recovery		9,500	28,100
Selling, general and administrative expenses	18	(43,167,896)	(38,313,474)
Depreciation on property, plant and equipment	11	(8,109,585)	(7,772,685)
Expected credit loss	6	(1,347,084)	(694,861)
Other expenses		(851,731)	(94,668)
		(53,466,796)	(46,630,545)
Net operating income		33,672,949	26,099,206
Finance cost			
Interest income		42,431	61,968
Interest expense		(1,493,035)	(1,902,108)
		(1,450,604)	(1,840,140)
Net income before taxation		32,222,345	24,259,066
Taxation			
Corporation tax	19	(7,255,853)	(4,244,007)
Withholding tax	19	(18,000)	(18,000)
Deferred tax	19	(1,013,346)	(1,562,691)
		(8,287,199)	(5,824,698)
Net income for the year		23,935,146	18,434,368
Special tax on net income	19	(4,505,885)	-
Total comprehensive income for the year		\$ 19,429,261	18,434,368
Earnings per share	22	3.35	3.17

The notes on pages 9 to 41 are an integral part of these financial statements.

THE WEST INDIES OIL COMPANY LIMITED

Consolidated Statement of Changes in Shareholders' Equity

For the year ended December 31, 2022

(Expressed in Eastern Caribbean Dollars)

	<u>Notes</u>	<u>Share Capital</u>	<u>Contributed Surplus</u>	<u>Revaluation Surplus</u>	<u>Accumulated Surplus</u>	<u>Treasury Shares</u>	<u>Total</u>
Balance at December 31, 2020		\$ 14,800	128,889,407	69,708,680	50,766,502	-	249,379,389
Total comprehensive income for the year		-	-	-	18,434,368	-	18,434,368
Acquisition of treasury shares	14	-	-	-	-	(6,817,500)	(6,817,500)
Dividends declared	20	-	-	-	(7,273,229)	-	(7,273,229)
Balance at December 31, 2021		14,800	128,889,407	69,708,680	61,927,641	(6,817,500)	253,723,028
Total comprehensive income for the year		-	-	-	19,429,261	-	19,429,261
Dividends declared	20	-	-	-	(11,880,778)	-	(11,880,778)
Balance at December 31, 2022		\$ 14,800	128,889,407	69,708,680	69,476,124	(6,817,500)	261,271,511

The notes on pages 9 to 41 are an integral part of these financial statements.

THE WEST INDIES OIL COMPANY LIMITED

Consolidated Statement of Cash Flows

Year ended December 31, 2022

(Expressed in Eastern Caribbean Dollars)

	<u>Notes</u>	<u>2022</u>	<u>2021</u>
Cash flows from operating activities			
Net income before taxation		\$ 32,222,345	24,259,066
Adjustments for:			
Depreciation on property, plant and equipment	11	8,109,585	7,772,685
Provision for contingencies and claims		851,731	94,668
Bad debt recovery		(9,500)	(28,100)
Remeasurement gain on liability		-	(217,043)
Expected credit loss		1,347,084	694,861
Write down of consumables		52,050	-
Loss/(gain) on disposal of assets		(100,919)	152,400
Interest expense		1,493,035	1,902,108
Operating income before changes in working capital		43,965,411	34,630,645
Change in trade and other receivables		(17,727,292)	(7,091,351)
Change in inventories		(7,794,805)	4,183,436
Change in trade and other payables		32,055,562	32,396,791
Change in deferred charges		(435,669)	(51,852)
Change in loan receivable		105,573	99,955
		50,168,780	64,167,624
Taxes paid	19	(9,518,000)	(8,400,000)
Net cash provided by operating activities		40,650,780	55,767,624
Cash flows from investing activities			
Purchase of property, plant and equipment		(15,030,621)	(18,991,528)
Proceeds from disposal of property, plant and equipment		210,415	18,458
Investment in debt securities	23	(5,000,000)	-
Net cash used in investing activities		(19,820,206)	(18,973,070)
Cash flows from financing activities			
Interest paid		(1,842,666)	(1,604,794)
Dividends paid	20	(9,010,242)	(19,445,942)
Repayment of long-term loan	13	(27,900,000)	(9,675,000)
Acquisition of treasury shares	14	-	(6,817,500)
Proceeds from long-term loan	13	-	32,400,000
Net cash used in financing activities		(38,752,908)	(5,143,236)
Increase/(decrease) in cash and cash equivalents during the year		(17,922,334)	31,651,318
Cash and cash equivalents, beginning of year		64,548,040	32,896,722
Cash and cash equivalents, end of year		\$ 46,625,706	64,548,040
Represented by:			
Cash on hand and at bank		\$ 46,625,706	64,548,040

The notes on pages 9 to 41 are an integral part of these financial statements.

THE WEST INDIES OIL COMPANY LIMITED

Notes to Consolidated Financial Statements

December 31, 2022

(Expressed in Eastern Caribbean Dollars)

1. Reporting Entity:

The West Indies Oil Company Limited (the “Company”) was incorporated on March 24, 1961, under the Laws of Antigua and Barbuda with registered offices at Friars Hill Road, St. John’s, Antigua. The principal activity of the Company is the storage and distribution of petroleum products and related ancillary activities including laboratory attestation services and marine vessel agency. It also engages in real estate development.

The Company launched an initial purchase offer (IPO) from March 24, 2021, to May 21, 2021, wherein the Government of Antigua (then the sole controlling shareholder) offered 301,920 of its shares held in the Company to the public. Following the IPO, the company became a reporting issuer to the Eastern Caribbean Securities Regulatory Commission (ECSRC) with an additional six hundred and seventy-one (671) shareholder accounts.

On July 7th, 2022, the Company formally completed the process of listing on the Eastern Caribbean Securities Exchange (ECSE). The Company trades on the Exchange with the “WIOC” ticker symbol.

2. Basis of Preparation:

(a) Statement of Compliance:

These consolidated financial statements have been prepared in accordance with International Financial Reporting Standards (IFRS) adopted by the International Accounting Standard Board (IASB).

These consolidated financial statements were approved by the Board of Directors on May 12, 2023.

(b) Basis of Consolidation:

These consolidated financial statements include the accounts of the Parent Company and its wholly-owned subsidiary, West Indies Oil Company (Dominica) Limited (collectively referred to as “the Group”).

(i) Subsidiary

A subsidiary is an entity controlled by the Parent Company. The separate financial statements of the subsidiary are included in the consolidated financial statements from the date that control commences until the date the control ceases. The accounting policies of the subsidiary have been changed when necessary to align them with policies adopted by the Parent Company.

Intercompany transactions balances and unrealized gains on transactions between group companies are eliminated. Unrealized losses are also eliminated but considered an important indicator of the assets transferred.

(c) Basis of Measurement:

These consolidated financial statements have been prepared on the historical cost basis, modified by the revaluation of land and buildings and investment property.

THE WEST INDIES OIL COMPANY LIMITED

Notes to Consolidated Financial Statements (*cont'd*)

December 31, 2022

(Expressed in Eastern Caribbean Dollars)

2. Basis of Preparation: (*cont'd*)

(d) *Functional and Presentation Currency:*

These consolidated financial statements are presented in Eastern Caribbean Dollars, which is the Group's functional currency. All financial information presented in Eastern Caribbean Dollars has been rounded to the nearest dollar.

(e) *Use of Estimates and Judgments:*

In preparation these consolidated financial statements, management has made judgments, estimates and assumptions that affect the application of the Group's accounting policies and the reported amounts of assets, liabilities, income and expenses. Actual results may differ from these estimates.

Estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to estimates are recognised prospectively.

Information about assumptions and estimation uncertainties that have a significant risk of resulting in a material adjustment in the year ending December 31, 2022 is included in the following notes:

- Note 3(f) - estimated useful life of property, plant and equipment;
- Notes 3(b) and 3(g) - Impairment of financial assets
- Note 24 - recognition and measurement of provisions and contingencies: key assumptions about the likelihood and magnitude of an outflow of resources: and
- Note 4 - determination of fair values.

(f) *New standards, interpretations and amendments adopted from January 1, 2022:*

The following amendments are effective for the period beginning January 1, 2022:

- Onerous Contracts - Cost of Fulfilling a Contract (Amendments to IAS 37);
- Property, Plant and Equipment: Proceeds before Intended Use (Amendments to IAS 16);
- Annual Improvements to IFRS Standards 2018-2020 (Amendments to IFRS 1, IFRS 9, IFRS 16 and IAS 41); and
- References to Conceptual Framework (Amendments to IFRS 3).

These amendments to various IFRS standards are mandatorily effective for reporting periods beginning on or after January 1, 2022. See the applicable notes for further details on how the amendments affected the Company.

Onerous Contracts - Cost of Fulfilling a Contract (Amendments to IAS 37)

IAS 37 defines an onerous contract as a contract in which the unavoidable costs (costs that the Company has committed to pursuant to the contract) of meeting the obligations under the contract exceed the economic benefits expected to be received under it.

THE WEST INDIES OIL COMPANY LIMITED

Notes to Consolidated Financial Statements (*cont'd*)

December 31, 2022

(Expressed in Eastern Caribbean Dollars)

2. Basis of Preparation: (*cont'd*)

The amendments to IAS 37.68A clarify, that the costs relating directly to the contract consist of both:

- The incremental costs of fulfilling that contract- e.g. direct labour and material; and
- An allocation of other costs that relate directly to fulfilling contracts: e.g. allocation of depreciation charge on property, plant and equipment used in fulfilling the contract.

The Company, subsequent to the application of the amendments, did not have any onerous contracts.

Property, Plant and Equipment: Proceeds before Intended Use (Amendments to IAS 16)

The amendment to IAS 16 prohibits an entity from deducting from the cost of an item of PP&E any proceeds received from selling items produced while the entity is preparing the asset for its intended use (for example, the proceeds from selling samples produced during the testing phase of a manufacturing facility after it is being constructed but before start of commercial production). The proceeds from selling such samples, together with the costs of producing them, are now recognised in profit or loss.

These amendments had no impact on the year-end consolidated financial statements of the Company as there were no sales of such items produced by property, plant and equipment made available for use on or after the beginning of the earliest period presented.

Annual Improvements to IFRS Standards 2018-2020 (Amendments to IFRS 1, IFRS 9, IFRS 16 & IAS 41)

- IFRS 1: Subsidiary as a First-time Adopter (FTA)
- IFRS 9: Fees in the '10 per cent' Test for Derecognition of Financial liabilities
- IAS 41: Taxation in Fair Value Measurements

References to Conceptual Framework (Amendments to IFRS 3)

In May 2020, the IASB issued amendments to IFRS 3, which update a reference to the Conceptual Framework for Financial Reporting without changing the accounting requirements for business combinations.

(f) *New standards, amendments to standards and interpretations issued but not yet effective during the year:*

There are a number of standards, amendments to standards, and interpretations which have been issued by the IASB that are effective in future accounting periods that the Company has decided not to adopt early.

The following amendments are effective for the period beginning January 1, 2023:

- Disclosure of Accounting Policies (Amendments to IAS 1 and IFRS Practice Statement 2);
- Definition of Accounting Estimates (Amendments to IAS 8); and
- Deferred Tax Related to Assets and Liabilities arising from a Single Transaction (Amendments to IAS 12).

THE WEST INDIES OIL COMPANY LIMITED

Notes to Consolidated Financial Statements (*cont'd*)

December 31, 2022

(Expressed in Eastern Caribbean Dollars)

2. Basis of Preparation: (*cont'd*)

(g) *New Standards, Amendments to existing standards and interpretations issued but not yet effective during the year:*

The following amendments are effective for the period beginning January 1, 2024:

- IFRS 16 Leases (Amendment - Liability in a Sale and Leaseback)
- IAS 1 Presentation of Financial Statements (Amendment - Classification of Liabilities as Current or Non-current)
- IAS 1 Presentation of Financial Statements (Amendment - Non-current Liabilities with Covenants)

In January 2020, the IASB issued amendments to IAS 1, which clarify the criteria used to determine whether liabilities are classified as current or non-current. These amendments clarify that current or non-current classification is based on whether an entity has a right at the end of the reporting period to defer settlement of the liability for at least twelve months after the reporting period.

The amendments also clarify that 'settlement' includes the transfer of cash, goods, services, or equity instruments unless the obligation to transfer equity instruments arises from a conversion feature classified as an equity instrument separately from the liability component of a compound financial instrument. The amendments were originally effective for annual reporting periods beginning on or after January 1, 2022. However, in May 2020, the effective date was deferred to annual reporting periods beginning on or after 1 January 2023.

The amendments were originally effective for annual reporting periods beginning on or after 1 January 2022. However, in May 2020, the effective date was deferred to annual reporting periods beginning on or after January 1, 2023.

In response to feedback and enquiries from stakeholders, in December 2020, the IFRS Interpretations Committee (IFRIC) issued a Tentative Agenda Decision, analyzing the applicability of the amendments to three scenarios. However, given the comments received and concerns raised on some aspects of the amendments, in April 2021, IFRIC decided not to finalize the agenda decision and referred the matter to the IASB. In its June 2021 meeting, the IASB tentatively decided to amend the requirements of IAS 1 with respect to the classification of liabilities subject to conditions and disclosure of information about such conditions and to defer the effective date of the 2020 amendment by at least one year.

The Company is currently assessing the impact of these new accounting standards and amendments.

3. Summary of Significant Accounting Policies:

(a) *Financial Instruments:*

Non-derivative financial instruments comprise trade and other receivables, cash and cash equivalents, loan receivable and trade and other payables.

Non-derivative financial instruments are recognized initially at fair value plus any direct attributable transaction costs. Subsequent to initial recognition, they are measured at amortised cost using the effective interest method.

THE WEST INDIES OIL COMPANY LIMITED

Notes to Consolidated Financial Statements (*cont'd*)

December 31, 2022

(Expressed in Eastern Caribbean Dollars)

3. Summary of Significant Accounting Policies: (*cont'd*)

(a) *Financial Instruments: (cont'd)*

The Group initially recognises loans and receivables on the date when they are originated.

The Group derecognises a financial asset when the contractual rights to the cash flows from the asset expire, or it transfers the rights to receive the contractual cash flows in a transaction in which substantially all of the risks and rewards of ownership of the financial asset are transferred, or it neither transfers nor retains substantially all of the risks and rewards of ownership and does not retain control over the transferred asset. Any interest in such derecognised financial assets that is created or retained by the Group is recognised as a separate asset or liability.

The Group derecognises a financial liability when its contractual obligations are discharged or cancelled, or expire.

Financial assets and financial liabilities are offset and net amount presented in the consolidated statement of financial position when, and only when, the Group has legal right to offset the amounts and intends either to settle them on a net basis or to realise the asset and settle the liability simultaneously.

(b) *Financial Assets:*

The Group currently classifies its financial assets at amortised cost as discussed below, depending on the purpose for which the asset was acquired.

Amortised cost

These assets arise principally from the provision of goods and services to customers (e.g. trade receivables), but also incorporate other types of financial assets where the objective is to hold these assets in order to collect contractual cash flows and the contractual cash flows are solely payments of principal and interest. They are initially recognised at fair value plus transaction costs that are directly attributable to their acquisition or issue, and are subsequently carried at amortised cost using the effective interest rate method, less provision for impairment.

Impairment provisions for current and non-current trade receivables are recognised based on the simplified approach within IFRS 9 using a provision matrix in the determination of the lifetime expected credit losses. During this process the probability of the non-payment of the trade receivables is assessed. This probability is then multiplied by the amount of the expected loss arising from default to determine the lifetime expected credit loss for the trade receivables. For trade receivables, which are reported net, such provisions are recorded in a separate provision account with the loss being recognised within cost of sales in the consolidated statement of comprehensive income. On confirmation that the trade receivable will not be collectable, the gross carrying value of the asset is written off against the associated provision.

Impairment provisions for receivables from related parties, loans to related parties and investments in debt securities are recognised based on a forward looking expected credit loss model. The methodology used to determine the amount of the provision is based on whether there has been a significant increase in credit risk since initial recognition of the financial asset. For those where the credit risk has not increased significantly since initial recognition of the financial asset, twelve month expected credit losses along with gross interest income are recognised. For those for which credit risk has increased significantly, lifetime expected credit losses along with the gross interest income are recognised.

THE WEST INDIES OIL COMPANY LIMITED

Notes to Consolidated Financial Statements (*cont'd*)

December 31, 2022

(Expressed in Eastern Caribbean Dollars)

3. Summary of Significant Accounting Policies: (*cont'd*)

(b) *Financial Assets: (cont'd)*

For those that are determined to be credit impaired, lifetime expected credit losses along with interest income on a net basis are recognised.

From time to time, the Group elects to renegotiate the terms of trade receivables due from customers with which it has previously had a good trading history. Such renegotiations will lead to changes in the timing of payments rather than changes to the amounts owed and, in consequence, the new expected cash flows are discounted at the original effective interest rate and any resulting difference to the carrying value is recognised in the consolidated statement of comprehensive income (operating profit).

The Group's financial assets measured at amortised cost comprise trade and other receivables, loan receivable, cash and cash equivalents, and investments in debt securities in the consolidated statement of financial position.

Cash and cash equivalents includes cash on hand, deposits held at call with banks, other short term highly liquid investments with original maturities of three months or less.

(c) *Financial Liabilities*

The Group classifies its financial liabilities into one of two categories, depending on the purpose for which the liability was acquired:

- Fair value through profit or loss
- Other financial liabilities

Fair value through profit or loss

The Group does not currently have any liabilities designated as fair value through profit or loss.

Other financial liabilities

Bank borrowings are initially recognised at fair value net of any transaction costs directly attributable to the issue of the instrument. Such interest-bearing liabilities are subsequently measured at amortised cost using the effective interest rate method, which ensures that any interest expense over the period to repayment is at a constant rate on the balance of the liability carried in the consolidated statement of financial position. For the purposes of each financial liability, interest expense includes initial transaction costs and any premium payable on redemption, as well as any interest or coupon payable while the liability is outstanding.

Trade payables and other short-term monetary liabilities, which are initially recognised at fair value and subsequently carried at amortised cost using the effective interest method.

(d) *Trade Receivables:*

Trade receivables are recognised initially at fair value and subsequently measured at amortised cost using the effective interest method, less provision for impairment.

THE WEST INDIES OIL COMPANY LIMITED

Notes to Consolidated Financial Statements (*cont'd*)

December 31, 2022

(Expressed in Eastern Caribbean Dollars)

3. Summary of Significant Accounting Policies: (*cont'd*)

(e) *Inventories:*

Inventories are stated at the lower of cost or net realisable value, cost being determined on a first in-first out basis. Net realisable value is the estimated selling price in the ordinary course of business, less the estimated costs of completion and selling expenses. A provision is made when the recoverable amount of inventories is likely to be less than cost.

(f) *Property, Plant and Equipment:*

i. *Recognition and Measurement:*

Items of property, plant and equipment are measured at cost less accumulated depreciation and any accumulated impairment losses.

If significant parts of an item of property, plant and equipment have different useful lives, then they are accounted for as separate items (major components) of property, plant and equipment.

Any gain or loss on disposal of an item of property, plant and equipment is recognized in profit or loss.

ii. *Subsequent expenditure:*

Subsequent expenditure is capitalized only if it is probable that the future economic benefits associated with the expenditure will flow to the Group.

iii. *Depreciation:*

Depreciation is calculated to write off the cost of items of property, plant and equipment less their estimated residual values using the straight-line method over their estimated useful lives, and is generally recognised in profit or loss. Leased assets are depreciated over the shorter of the lease term and their useful lives unless it is reasonably certain that the Group will obtain ownership by the end of the lease term. Land is not depreciated.

The estimated useful lives of property, plant and equipment for current and comparative periods are as follows:

Land improvements/roads	25 years
Building	10 - 20 years
Transportation	5 years
Terminal	10 - 30 years
Sales equipment	10 - 25 years
Furniture and other equipment	4 - 10 years

Depreciation methods, useful lives and residual values are reviewed at each reporting date and adjusted if appropriate.

THE WEST INDIES OIL COMPANY LIMITED

Notes to Consolidated Financial Statements (*cont'd*)

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3. Summary of Significant Accounting Policies: (*cont'd*)

In relation to the impairment of financial assets, IFRS requires the use of a forward-looking expected credit loss (“ECL”) approach. The ECL allowance is based on the credit losses expected to arise over the life of the asset unless there has been no significant increase in credit risk since origination, in which case, the allowance is based on the 12 months’ expected credit loss.

The Group’s financial assets mainly comprise of trade and other receivables and financial assets at amortised cost. As permitted by IFRS 9, the Group has elected to select an accounting policy which recognises full lifetime expected credit losses for trade receivables.

A practical expedient method, in the form of a provision matrix, was applied for trade receivables based on customer categories, historical credit loss experiences and future economic expectations. The assessment of the correlation between historical observed default rates, forecast economic conditions and ECLs is a significant estimate. The information about the ECLs on the Group’s trade receivables is disclosed in Note 5. For all other receivables that possess varying default occurrences, the ECL was determined based on probability-weighted default outcomes, past events, current conditions and forward-looking information.

The key elements of the ECL calculations are outlined below:

- (a) Probability of Default: This measures the instances of customer defaults over a period
- (b) Loss Given Default: This represents amounts never collected or amounts written off once a customer defaults.
- (c) Exposure at Default: This represents the outstanding amounts collectible at default.

Forward-looking information: In its ECL models, the Group relied on the following economic inputs: GDP growth and unemployment rates (2021 - GDP growth, and unemployment rates).

The carrying amount of the Group’s non financial assets, other than inventories and deferred tax assets, are reviewed at each reporting date to determine whether there is any indication of impairment. If any such indication exists, the asset’s recoverable amount is estimated at each reporting date. An impairment loss is recognised whenever the carrying amount of an asset or its cash-generating unit exceeds its recoverable amount. Impairment losses are recognised in the statement of profit and other comprehensive income.

THE WEST INDIES OIL COMPANY LIMITED

Notes to Consolidated Financial Statements (*cont'd*)

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(Expressed in Eastern Caribbean Dollars)

3. Summary of Significant Accounting Policies: (*cont'd*)

(g) *Investment Property:*

Property held for rental and not occupied by the Company is classified as investment property. Investment property is comprised of warehouses and service stations and is carried using the fair value model.

Initially, an item of investment property is measured at cost, including transaction costs. The carrying amount includes the cost of replacing part of an existing investment property at the time that the cost is incurred if the recognition criteria are met and excludes the cost of day-to-day servicing of an investment property.

Subsequently, the investment property of the Company is remeasured at fair value, which is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. Gains or losses arising from changes in the fair value of investment property must be included in net profit or loss for the period in which it arises.

Fair value should reflect the actual market state and circumstances as of the balance sheet date. The best evidence of fair value is normally given by current prices on an active market for similar property in the same location and condition and subject to similar lease and other contracts. In the absence of such information, the entity may consider current prices for properties of a different nature or subject to different conditions, recent prices on less active markets with adjustments to reflect changes in economic conditions, and discounted cash flow projections based on reliable estimates of future cash flows.

(h) *Revenue Recognition:*

Revenue comprises the fair value of the consideration received or receivable for the sale of goods and services in the ordinary course of The Group's activities. The Group recognises revenue when the amount of revenue can be reliably measured, it is probable that future economic benefits will flow to the entity and when specific criteria have been met as described below.

Performance obligations and timing of revenue recognition

The majority of The Group's revenue is derived from selling goods with revenue recognised at a point in time when control of the goods has transferred to the customer. This is generally when the goods are delivered to the customer.

There is limited judgement needed in identifying the point control passes: once physical delivery of the products to the agreed location has occurred, The Group no longer has physical possession, and usually will have a present right to payment (as a single payment on delivery) and retains none of the significant risks and rewards of the goods in question.

Costs of obtaining long-term contracts and costs of fulfilling contracts

The costs of fulfilling contracts do not result in the recognition of a separate asset because:

- such costs are included in the carrying amount of inventory for contracts involving the sale of goods; and
- for service contracts, revenue is recognised over time by reference to the stage of completion meaning that control of the asset is transferred to the customer on a continuous basis as work is carried out.

THE WEST INDIES OIL COMPANY LIMITED

Notes to Consolidated Financial Statements (*cont'd*)

December 31, 2022

(Expressed in Eastern Caribbean Dollars)

3. Summary of Significant Accounting Policies: (*cont'd*)

(i) *Practical Exemptions:*

The Group has taken advantage of the practical exemptions:

- not to account for significant financing components where the time difference between receiving consideration and transferring control of goods (or services) to its customer is one year or less; and
- expense the incremental costs of obtaining a contract when the amortisation period of the asset otherwise recognised would have been one year or less.

Revenue from the sale of petroleum products is recognised upon the delivery of products and customer acceptance and is shown net of sales taxes.

The sales of lots of land held for development are recognised at the time that the risks and rewards of ownership pass to the purchaser as evidenced by a signed purchase contract.

Revenue is recognised using the 'percentage of completion' method on houses sold. The stage of completion is measured by reference to the contract costs incurred up to the reporting date as a percentage of total estimated costs for each contract.

Other income is recognised on the accrual basis and in accordance with contract terms with customers.

(j) *Property Held for Development and Sale:*

Property acquired or being constructed for sale in the ordinary course of business, rather than to be held for rental or capital appreciation, is held as inventory property and is measured at the lower of cost and net realisable value (NRV).

Principally, this is residential property that the Company develops and intends to sell before, or on completion of, development.

Cost incurred in bringing each property to its present location and condition includes:

- Freehold and leasehold rights for land
- Amounts paid to contractors for development
- Planning and design costs, costs of site preparation, professional fees for legal services, property transfer taxes, development overheads and other related costs

NRV is the estimated selling price in the ordinary course of the business, based on market prices at the reporting date, less estimated costs of completion and the estimated costs necessary to make the sale.

When an inventory property is sold, the carrying amount of the property is recognised as an expense in the period in which the related revenue is recognised. The carrying amount of inventory property recognised in profit or loss is determined with reference to the directly attributable costs incurred on the property sold and an allocation of any other related costs based on the relative size of the property sold.

THE WEST INDIES OIL COMPANY LIMITED

Notes to Consolidated Financial Statements (*cont'd*)

December 31, 2022

(Expressed in Eastern Caribbean Dollars)

3. Summary of Significant Accounting Policies: (*cont'd*)

(k) *Cash and Cash Equivalents:*

Cash and cash equivalents comprise cash balances.

Included in cash and cash equivalents are several current accounts in the amount of EC\$37,829,501 (2021: EC\$57,371,666).

(l) *Taxation:*

Taxation on the profit or loss for the year comprises of current and deferred tax. Taxation is recognised in the consolidated statement of comprehensive income except to the extent that it relates to items recognised directly to equity, in which case it is recognised in equity.

Current tax is the expected tax payable on the income for the year, using tax rates enacted at the consolidated statement of financial position date, and any adjustment to tax payable in respect of previous years.

Deferred tax is provided in full, using the consolidated statement of financial position liability method and providing for temporary differences between the carrying amounts of assets and liabilities for financial reporting purposes and the amounts used for taxation purposes. The amount of deferred tax provided is based on the expected manner of realisation or settlement of the carrying amount of assets and liabilities, using tax rates enacted at the consolidated statement of financial position date.

Deferred tax assets are recognised to the extent that it is probable that future taxable profits will be available against which the temporary differences can be utilized.

(m) *Foreign Currency Translation:*

Transactions in foreign currencies are translated into Eastern Caribbean Dollars at the exchange rates at the dates of transactions. Monetary assets and liabilities denominated in foreign currencies are translated into Eastern Caribbean Dollars at the exchange rate at the reporting date. Non-monetary assets and liabilities that are measured at fair value in a foreign currency are translated into the functional currency at the exchange rate when the fair value was determined. Foreign currency differences are generally recognised in profit or loss. Non-monetary items that are measured based on historical cost in a foreign currency are not translated.

(n) *Borrowings:*

Borrowings are recognized initially at fair value less attributable transaction costs. Subsequent to initial recognition, borrowings are stated at amortized cost with any difference between cost and redemption value being recognized in the profit or loss over the term of the borrowings on an effective interest rate basis.

(o) *Provisions:*

A provision is recognised in the consolidated statement of financial position when the Group has a legal or constructive obligation as a result of a past event, and it is probable that an outflow of economic benefits will be required to settle the obligation.

Provisions are determined by discounting the expected future cash flows at a pre-tax rate that reflects current market assessments of the time value of money and the risk specific to liability.

THE WEST INDIES OIL COMPANY LIMITED

Notes to Consolidated Financial Statements (*cont'd*)

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(Expressed in Eastern Caribbean Dollars)

3. Summary of Significant Accounting Policies: (*cont'd*)

(p) *Trade Payables:*

Trade payables are recognised at fair value and subsequently measured at amortised cost.

(q) *Leases*

Group as a lessee:

The Group applies a single recognition and measurement approach for all leases, except for short-term leases and leases of low-value assets. The Group recognises lease liabilities to make lease payments and right-of-use assets representing the right to use the underlying assets.

The Group recognises right-of-use assets at the commencement date of the lease (i.e., the date the underlying asset is available for use). Right-of-use assets are measured at cost, less any accumulated depreciation and impairment losses, and adjusted for any remeasurement of lease liabilities. The cost of right-of-use assets includes the amount of lease liabilities recognised, initial direct costs incurred, and lease payments made at or before the commencement date less any lease incentives received. Right-of-use assets are depreciated on a straight-line basis over the lease term.

Group as a lessor:

Leases in which the Group does not transfer substantially all the risks and rewards incidental to ownership of an asset are classified as operating leases. Rental income arising is accounted for on a straight-line basis over the lease terms and is included in revenue in the statement of profit or loss due to its operating nature. Initial direct costs incurred in negotiating and arranging an operating lease are added to the carrying amount of the leased asset and recognised over the lease term on the same basis as rental income. Contingent rents are recognised as revenue in the period in which they are earned.

For other leases where future operations are doubtful or have a duration of less than twelve (12) months, The Group has elected to continue to expense these lease payments.

(r) *Consolidation:*

A subsidiary is an entity over which the Group has the power to govern the financial and operating policies generally accompanying a shareholding of more than one half of the voting rights. The existence and effect of potential voting rights that are currently exercisable or convertible are considered when assessing whether the Group controls another entity. Subsidiaries are fully consolidated from the date on which control is transferred. They are de-consolidated from the date that control ceases.

(s) *Employee Benefits:*

The Company recognizes a liability, net of amounts already paid and an expense for services rendered by employees during the period. Employee benefits given by the Company to its employees include salaries and wages, social security contributions, bonuses, and non-monetary benefits.

For the defined contribution plan operated by the Company, the Company pays contributions to a privately administered fund on a mandatory basis. The Company has no further payment obligations once the contributions have been paid. The contributions are recognised as employee benefits expense when they are due.

THE WEST INDIES OIL COMPANY LIMITED

Notes to Consolidated Financial Statements (*cont'd*)

December 31, 2022

(Expressed in Eastern Caribbean Dollars)

3. Summary of Significant Accounting Policies: (*cont'd*)

(t) Retained earnings:

Retained earnings include all current and prior period results of operations of the Company as disclosed in the statement of profit and other comprehensive income and statement of changes in equity.

(u) Costs and Expenses:

The financial statements are prepared on the accrual basis of accounting. Under this basis, costs and expenses are recognized when incurred and are reported in the financial statements in the periods to which they relate. Costs and expenses are recognized in profit or loss when a decrease in future economic benefit related to a decrease in an asset or an increase in a liability has arisen that can be reliably measured. These are recognized on the basis of systematic and rational allocation procedures when economic benefits are expected to arise over several accounting periods and the association with income can only be broadly or indirectly determined; or immediately when an expenditure produces no future economic benefits or when, and to the extent that, future economic benefits do not qualify, or cease to qualify, for recognition in the statement of financial position as an asset. Cost of goods sold are expenses incurred that are associated with the goods sold. Administrative expenses are costs attributable to the administrative and other business activities of the Company.

4. Determination of Fair Values:

A number of the Group's accounting policies and disclosures require the determination of fair value, for both financial and non-financial assets and liabilities. Fair values have been determined for measurement and/or disclosure purposes based on the following methods. When applicable, further information about the assumptions made in determining fair values is disclosed in the notes specific to that asset or liability.

(i) Trade and Other Receivables:

The fair value of trade and other receivables is estimated as the present value of future cash flows, discounted at the market rate of interest at the reporting date.

(ii) Non-derivative Financial Liabilities:

Fair value, which is determined for disclosure purposes, is calculated based on the present value of future principal and interest cash flows, discounted at the market rate of interest at the reporting date.

(iii) Investment Property

Fair value should reflect the actual market state and circumstances as of the balance sheet date. The best evidence of fair value is normally given by current prices on an active market for similar property in the same location and condition and subject to similar lease and other contracts. In the absence of such information, the Group considers current prices for properties of a different nature or subject to different conditions, recent prices on less active markets with adjustments to reflect changes in economic conditions, and discounted cash flow projections based on reliable estimates of future cash flows.

THE WEST INDIES OIL COMPANY LIMITED

Notes to Consolidated Financial Statements (*cont'd*)

December 31, 2022

(Expressed in Eastern Caribbean Dollars)

4. Determination of Fair Values: (*cont'd*)

The fair value of cash and cash equivalents, trade and other receivables, trade and other payables and tax payable are not materially different from their carrying amount due to their short-term period to maturity or their contractual terms.

The Group's fair value hierarchy is detailed at note 5(d).

5. Financial Risk Management:

The Group has exposure to the following risks from its use of financial instruments:

- Credit Risk
- Liquidity Risk
- Market Risk

This note presents information about the Group's exposure to each of the above risks, the Group's objectives, policies and processes for measuring and managing risk, and the Group's management of capital.

The Board of Directors has overall responsibility for the establishment and oversight of the Group's risk management framework and it also assesses financial and control risks to the Group.

The Group's risk management policies are established to identify and analyse the risks faced by the Group, to set appropriate risk limits and controls, and to monitor risks and adherence to limits.

Risk management policies and systems are reviewed regularly to reflect changes in market conditions and the Group's activities. The Group, through its training and management standards and procedures, aims to develop a disciplined and constructive control environment in which all employees understand their roles and obligations. The Group's Directors oversee how management monitors compliance with the Group's risk management policies and procedures, and reviews the adequacy of the risk management framework in relation to the risk faced by the Group.

(a) Credit Risk:

Credit risk is the risk of financial loss to the Group if a customer or counterparty to a financial instrument fails to meet its contractual obligations, and arises principally from the Group's receivables from customers.

i. Trade and Other Receivables:

The Group's exposure to credit risk is influenced mainly by the individual characteristics of each customer. The demographics of the Group's customer base, including the default risk of the country in which customers operate, has less of an influence on credit risk. Geographically there is no concentration of credit risk.

THE WEST INDIES OIL COMPANY LIMITED

Notes to Consolidated Financial Statements (cont'd)

December 31, 2022

(Expressed in Eastern Caribbean Dollars)

5. Financial Risk Management: (cont'd)

(a) Credit Risk: (cont'd)

ii. Cash at hand and at Bank:

Cash and cash equivalents are held with established financial institutions, which represent minimum risk of default.

The maximum exposure to credit risk at the reporting date was:

	2022	2021
Trade and other receivables	\$ 93,328,117	81,116,471
Cash and cash equivalents	46,625,706	64,548,040
	\$ 139,953,823	145,664,511

Credit risk in respect of trade and other receivables is limited as these balances are shown net of provision for doubtful debts. Cash on hand and at Bank are held with financial institutions which represent minimum risk of default.

Trade receivables

The Group applies the IFRS 9 simplified approach to measuring expected credit losses which uses a lifetime expected loss allowance for all trade receivables.

To measure the expected credit losses, trade receivables have been grouped based on shared credit risk characteristics and the days past due.

The expected loss rates are based on the payment profiles of sales over a period of twelve (12) months before January 1, 2022, and the corresponding historical credit losses experienced within this period. The historical loss rates are adjusted to reflect current and forward-looking information on macroeconomic factors affecting the ability of the customers to settle the receivables.

THE WEST INDIES OIL COMPANY LIMITED

Notes to Consolidated Financial Statements (*cont'd*)

December 31, 2022

(Expressed in Eastern Caribbean Dollars)

5. Financial Risk Management: (*cont'd*)

(a) Credit Risk: (*cont'd*)

The Group has identified the gross domestic product and the unemployment rate of the countries in which it sells its goods and services to be the most relevant factors, and accordingly adjusts the historical loss rates based on expected changes in these factors. Below is the information about the credit risk exposure on the Group's trade receivables and contract assets using a provision matrix:

	2022					Total
	Current	Up to 30 days	31 to 60 days	61 to 90 days	Over 91 days	
Estimated Credit Loss %	0.49%	1.50%	2.78%	5.36%	13.09%	2.93%
Estimated total gross carrying amount	\$ 71,521,359	2,524,853	391,366	2,626,933	16,854,791	93,919,302
Estimated credit loss	\$ 353,729	37,882	10,881	140,749	2,206,690	2,749,931

	2021					Total
	Current	Up to 30 days	31 to 60 days	61 to 90 days	Over 91 days	
Estimated Credit Loss %	0.71%	6.29%	2.20%	9.74%	3.58%	1.74%
Estimated total gross carrying amount	\$ 57,057,892	3,974,936	4,809,979	1,563,044	13,995,010	81,400,861
Estimated credit loss	\$ 403,878	250,151	105,749	152,238	500,331	1,412,347

(b) Liquidity Risk:

Liquidity risk is the risk that the Group will not be able to meet its financial obligations as they fall due. The Group's approach to managing liquidity is to ensure that, as far as possible, it will always have sufficient liquidity to meet its liabilities when due, under both normal and stressed conditions, without incurring unacceptable losses or risking damage to the Group's reputation.

THE WEST INDIES OIL COMPANY LIMITED

Notes to Consolidated Financial Statements (cont'd)

December 31, 2022

(Expressed in Eastern Caribbean Dollars)

5. Financial Risk Management: (cont'd)

(b) Liquidity Risk: (cont'd)

The following are the contractual maturities of financial assets and liabilities excluding the impact of netting arrangements:

	2022			
	Carrying Amounts	Contractual Cash Flows	Up to 1 Year	More than 1 Year
Assets				
Cash and cash equivalents	\$ 46,625,706	46,625,706	46,625,706	-
Trade and other receivables	93,328,117	93,328,117	93,328,117	-
Investment in debt security	5,000,000	5,000,000	-	5,000,000
	<u>144,953,823</u>	<u>144,953,823</u>	<u>139,953,823</u>	<u>5,000,000</u>
Liabilities				
Trade and other payables	(145,309,786)	(145,309,786)	(145,309,786)	-
Long term loan	(23,785,570)	(23,785,570)	(11,973,070)	(11,812,500)
	<u>(169,095,356)</u>	<u>(169,095,356)</u>	<u>(157,282,856)</u>	<u>(11,812,500)</u>
Liquidity cover	<u>\$ (24,141,533)</u>	<u>(24,141,533)</u>	<u>(17,329,033)</u>	<u>(6,812,500)</u>
Cumulative liquidity cover	<u>\$ (24,141,533)</u>	<u>(24,141,533)</u>	<u>(17,329,033)</u>	<u>(6,812,500)</u>

THE WEST INDIES OIL COMPANY LIMITED

Notes to Consolidated Financial Statements (cont'd)

December 31, 2021

(Expressed in Eastern Caribbean Dollars)

5. Financial Risk Management: (cont'd)

(b) Liquidity Risk: (cont'd)

The following are the contractual maturities of financial assets and liabilities excluding the impact of netting arrangements:

	2021			
	Carrying Amounts	Contractual Cash Flows	Up to One Year	More than 1 Year
Assets				
Cash and cash equivalents	\$ 64,548,040	64,548,040	64,548,040	-
Trade and other receivables	81,116,471	81,116,471	81,116,471	-
Loan receivables	105,573	105,573	105,573	-
	<u>145,770,084</u>	<u>145,770,084</u>	<u>145,770,084</u>	<u>-</u>
Liabilities				
Trade and other payables	(108,180,458)	(108,180,458)	(108,180,458)	-
Long term loan	(52,035,201)	(52,035,201)	(28,522,701)	(23,512,500)
	<u>(160,215,659)</u>	<u>(160,215,659)</u>	<u>(136,703,159)</u>	<u>(23,512,500)</u>
Liquidity cover	<u>\$ (14,445,575)</u>	<u>(14,445,575)</u>	<u>9,066,925</u>	<u>(23,512,500)</u>
Cumulative liquidity cover	<u>\$ (14,445,575)</u>	<u>(14,445,575)</u>	<u>9,066,925</u>	<u>(23,512,500)</u>

THE WEST INDIES OIL COMPANY LIMITED

Notes to Consolidated Financial Statements (*cont'd*)

December 31, 2022

(Expressed in Eastern Caribbean Dollars)

5. Financial Risk Management: (*cont'd*)

(c) Market Risk:

Market risk is the risk that changes in market prices, such as foreign exchange rates, interest rates and price risk will affect the value of the Group's assets, the amount of its liabilities and/or income. Market risk arises from fluctuations in the value of liabilities and the value of investments held. The Group is exposed to market risk on certain of its financial assets.

(i) Price Risk:

Price risk is the risk that the value of a financial instrument will fluctuate as a result of changes in market prices, whether those changes are caused by factors specific to the individual instrument or its issuer, or factors affecting all instruments traded in the market. The Group has no significant exposure to such risk.

(ii) Interest Rate Risk:

Interest rate risk is the risk that the value of a financial instrument will fluctuate due to changes in market interest rates. Interest rate risk is affected where there is a mismatch between interest earning assets and interest bearing liabilities, which are subject to interest rate adjustments within a specified period. The Group's exposure to interest rate risk is limited as its financial assets and liabilities has fixed rates of interest.

(iii) Currency Risk:

Currency risk is the risk that the value of a financial instrument will fluctuate because of changes in foreign exchange rates. The main currencies giving rise to this risk are the Eastern Caribbean Dollar and United States Dollar arising from purchasing transactions. The Group does not face any such risk since it transacts its operations in Eastern Caribbean Dollars, which is its functional currency. The Eastern Caribbean Dollar, in which the Group also transacts business, is fixed in relation to the United States Dollar at EC\$2.70 = US\$1.00 since 1976.

(d) Fair Value Hierarchy:

IFRS 7 specifies a hierarchy of valuation techniques based on whether the inputs to those valuation techniques are observable or unobservable. Observable inputs reflect market data obtained from independent sources; unobservable inputs reflect the Group's market assumptions. These two (2) types of inputs have created the following fair value hierarchy:

- Level 1 Quoted market price (unadjusted) in an active market for an identical instrument.
- Level 2 Valuation techniques based on observable inputs, either directly - i.e., as prices or indirectly - i.e., derived from prices. This category includes instruments valued using quoted market prices in active markets for similar instruments; quoted prices for identical instruments in markets that are considered less than active; or other valuation techniques where all significant inputs are directly or indirectly observable from market data.
- Level 3 Valuation techniques using significant unobservable inputs. This category includes all instruments where the valuation technique includes inputs not based on observable data and the unobservable inputs have a significant effect on the instrument's valuation. This category includes instruments that are valued based on quoted prices for similar instruments where significant unobservable adjustments or assumptions are required to reflect differences between the instruments.

THE WEST INDIES OIL COMPANY LIMITED

Notes to Consolidated Financial Statements (cont'd)

December 31, 2022

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5. Financial Risk Management: (cont'd)

(d) Fair Value Hierarchy: (cont'd)

This hierarchy requires the use of observable market data when available. The Company considers relevant and observable market prices in its valuations where possible.

Fair value estimates are made at a specific point in time, based on market conditions and information about the financial instrument. These estimates are subjective in nature and involve uncertainties and matters of significant judgment and therefore cannot be determined with precision. Changes in assumptions could significantly affect the estimates.

The following table presents the Group's assets that are measured at fair value at the reporting date:

	<u>Note</u>	Level	<u>2022</u>	<u>2021</u>
Land	11	2	59,764,000	59,764,000
Investment Property	10	2	10,515,000	10,515,000

There were no transfers between levels during the year.

(e) Capital Management:

It is the Group's policy to maintain a strong capital base so as to sustain future development of the business. The Board of Directors monitors the return on capital, which the Group defines as total shareholder's equity. The Group is not subject to externally imposed capital requirements and there were no changes in the Group's approach to capital management during the year.

6. Trade and other Receivables:

	<u>2022</u>	<u>2021</u>
Trade receivables	\$ 93,919,302	81,400,861
VAT recoverable, net	10,167,105	9,030,307
Prepayments	8,019,503	4,978,339
Other receivables	2,158,846	1,127,957
	114,264,756	96,537,464
Less: Provision for impairment - trade and other receivables	(2,749,931)	(1,412,347)
	\$ 111,514,825	95,125,117

THE WEST INDIES OIL COMPANY LIMITED

Notes to Consolidated Financial Statements (cont'd)

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6. Trade and other Receivables: (cont'd)

The fair values of trade and other receivables approximates their carrying values above.

Movements on the provisions for impairment of trade receivables are as follows:

	2022	2021
At January 1	\$ 1,412,347	2,997,777
Write-off	-	(2,252,191)
Expected credit loss	1,347,084	694,861
Bad debt recovery	(9,500)	(28,100)
At December 31	\$ 2,749,931	1,412,347

The maximum exposure to credit risk at the reporting date is the fair value of each class of receivable mentioned above. The Group does not hold any collateral as security.

The carrying amounts of the Group's trade and other receivables are denominated in the following:

	2022	2021
Eastern Caribbean dollars	\$ 77,890,318	70,450,032
United States dollars	33,624,507	24,675,085
	\$ 111,514,825	95,125,117

Included in the Group's current assets and current liabilities are amounts due to a certain entity. While the Group has established a legally enforceable right to offset the amounts due and payable, it has chosen not to do so for presentation purposes. Since the amount owed is greater than the amount receivable, the balance has not been included in the IFRS 9 assessment. As a result, the receivable amount has been excluded from the Group's calculation of provision for bad debt.

7. Inventories:

	2022	2021
Fuel oil	\$ 6,698,386	1,595,101
Mogas	5,487,093	4,397,269
Diesel	4,145,502	2,801,815
LPG	252,946	803,629
Kerosene	44,713	12,387
Other	43,533	58,106
Total petroleum products	16,672,173	9,668,307
Consumable stores and supplies	4,570,520	3,831,631
	\$ 21,242,693	13,499,938

THE WEST INDIES OIL COMPANY LIMITED

Notes to Consolidated Financial Statements (*cont'd*)

December 31, 2022

(Expressed in Eastern Caribbean Dollars)

8. Related Party Balances and Transactions:

(a) Related Parties:

A related party is a person or entity that is related to the entity that is preparing its consolidated financial statements (referred to in IAS 24 *Related Party Disclosures* as the “reporting entity”).

- a) A person or a close member of that person’s family is related to a reporting entity if that person:
 - i) has control or joint control over the reporting entity;
 - ii) has significant influence over the reporting entity; or
 - iii) is a member of the key management personnel of the reporting entity, or of a parent of the reporting entity.

- b) An entity is related to a reporting entity if any of the following conditions applies:
 - i) The entity and the reporting entity are members of the same group (which means that each parent, subsidiary and fellow subsidiary is related to the others).
 - ii) One entity is an associate or joint venture of the other entity (or an associate or joint venture of a member of a group of which the other entity is a member).
 - iii) Both entities are joint ventures of the same third party.
 - iv) One entity is a joint venture of a third entity and the other entity is an associate of the third entity.
 - v) The entity is controlled, or jointly controlled by a person identified in (a).
 - vi) A person identified in (a)(i) has significant influence over the entity or is a member of the key management personnel of the entity (or of a parent of the entity).

A reporting entity is exempt from the disclosure requirements of IAS 24.18 in relation to related party transactions and outstanding balances, including commitments, with:

- a) a government that has control or joint control of, or significant influence over, the reporting entity; and
- b) another entity that is a related party because the same government has control or joint control of or significant influence over, both the reporting entity and the other entity.

A related party transaction is a transfer of resources, services or obligations between related parties, regardless of whether a price is charged.

THE WEST INDIES OIL COMPANY LIMITED

Notes to Consolidated Financial Statements (cont'd)

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(Expressed in Eastern Caribbean Dollars)

8. Related Party Balances and Transactions: (cont'd)

(b) Remuneration of Key Members of Management:

Details of key management compensation, shown as part of payroll and related costs under selling, general and administrative expenses in the consolidated statement of comprehensive income, are shown below:

	<u>2022</u>	<u>2021</u>
Salaries and wages	\$ 1,709,480	1,375,528
Other staff costs	353,080	334,191
Pension costs	117,902	133,811
	<u>\$ 2,180,462</u>	<u>1,843,530</u>

9. Property Held for Development and Sale:

	<u>2022</u>	<u>2021</u>
Balance at beginning of year	\$ 9,148,000	9,148,000
Balance at end of year	<u>\$ 9,148,000</u>	<u>9,148,000</u>

Land included in property held for development and sale was contributed to the Group by the Government of Antigua and Barbuda at various stages following its incorporation in 1961.

The Group is involved in the development of a housing scheme at Friar's Hill Road. There has been no recent activity in relation to this development.

THE WEST INDIES OIL COMPANY LIMITED

Notes to Consolidated Financial Statements (cont'd)

December 31, 2022

(Expressed in Eastern Caribbean Dollars)

The fair value hierarchy as defined in note 5(e) has been applied to the valuations of the Group's investment property and all fair values of these properties are designated as level 2. Reasonable changes in fair values would impact the consolidated statement of income.

The following amounts in the consolidated statement of profit and other comprehensive income relate to investment property:

	<u>2021</u>	<u>2020</u>
Rental income	\$ 271,984	258,144

Subsequent to December 31, 2022, the company's investment properties were revalued in March 2023. The revaluations resulted in an increase in fair value amounting to \$1,459,000. The adjustment to the fair value of the property will be made in 2023

THE WEST INDIES OIL COMPANY LIMITED

Notes to Consolidated Financial Statements (cont'd)

December 31, 2022

(Expressed in Eastern Caribbean Dollars)

11. Property, Plant and Equipment:

	Land	Land Improvements/ Roads	Building	Transportation	Jetty and Tank Farm	Sales Equipment	Furniture and other Equipment	Construction In Progress	Total
Cost:									
At December 31, 2020	\$ 59,921,785	3,719,834	7,913,499	8,949,801	239,341,606	23,669,321	12,900,623	19,406,744	375,823,213
Additions	-	-	22,445	324,246	8,128,406	1,871,790	363,497	16,695,208	27,405,592
Impairment	-	-	-	-	-	-	-	-	-
Transfers	-	-	-	-	(125,844)	-	-	(8,288,219)	(8,414,063)
Disposals	-	-	-	-	-	(1,148,056)	-	-	(1,148,056)
At December 31, 2021	59,921,785	3,719,834	7,935,944	9,274,047	247,344,168	24,393,055	13,264,120	27,813,733	393,666,686
Additions	-	-	40,027	176,652	16,480	2,592,482	133,869	12,093,851	15,053,361
Impairment	-	-	-	-	-	-	-	-	-
Transfers	-	-	403,618	-	1,328,708	776,919	204,346	(2,735,938)	(22,347)
Disposals	-	-	-	-	-	(817,286)	-	-	(817,286)
At December 31, 2022	\$ 59,921,785	3,719,834	8,379,589	9,450,699	248,689,356	26,945,170	13,602,335	37,171,646	407,880,414
Depreciation:									
At December 31, 2020	\$ -	(2,247,021)	(5,312,267)	(6,853,234)	(120,986,478)	(15,511,871)	(11,374,830)	-	(162,285,701)
Charge for the year	-	(148,793)	(139,846)	(587,939)	(5,166,369)	(1,085,182)	(644,556)	-	(7,772,685)
Written back on disposals	-	-	-	-	-	1,136,998	-	-	1,136,998
At December 31, 2021	-	(2,395,814)	(5,452,113)	(7,441,173)	(126,152,847)	(15,460,055)	(12,019,386)	-	(168,921,388)
Charge for the year	-	(148,793)	(148,835)	(496,204)	(5,557,294)	(1,258,042)	(500,417)	-	(8,109,585)
Written back on disposals	-	-	-	-	-	707,397	-	-	707,397
At December 31, 2022	\$ 59,921,785	(2,544,607)	(5,600,948)	(7,937,377)	(131,710,141)	(16,010,700)	(12,519,803)	-	(176,323,576)
Net Book Value:									
At December 31, 2022	\$ 59,921,785	1,175,227	2,778,641	1,513,322	116,979,215	10,934,470	1,082,532	37,171,646	231,556,838
At December 31, 2021	\$ 59,921,785	1,324,020	2,483,831	1,832,874	121,191,321	8,933,000	1,244,734	27,813,733	224,745,298

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Notes to Consolidated Financial Statements (cont'd)

December 31, 2022

(Expressed in Eastern Caribbean Dollars)

11. **Property, Plant and Equipment:** (cont'd)

Property, plant and equipment includes seventy (70) acres of land contributed to the Group by the Government of Antigua and Barbuda. The land was valued at its market value between 2015 and 2018 by independent appraisers.

The valuation which conforms to International Valuation Standards was determined by reference to the sales comparison approach. The highest and best use of a property may also be considered in determining its fair value.

The fair value hierarchy as defined in note 2 (e) (ii) has been applied to the valuations of the Group's freehold land and the fair values are designated as Level 2. Reasonable changes in fair values would impact the consolidated statement of income.

See **Note 16 - Revaluation surplus** for a timeline of the changes in the valuation of the land included in Property, Plant and Equipment.

12. **Trade Payable and Other Payables:**

	<u>2022</u>	<u>2021</u>
Trade payables	\$ 115,204,917	89,329,276
Accrued liabilities	12,189,856	5,449,887
Security deposits	1,857,312	1,565,628
Dividend payable	15,822,568	12,952,033
	<u>\$ 145,074,653</u>	<u>109,296,824</u>

All of the trade and other payables are contractually or constructively due within twelve (12) months of the reporting date.

The carrying amounts of the Group's trade and other payables are denominated in the following currencies:

	<u>2022</u>	<u>2021</u>
Eastern Caribbean dollars	\$ 42,922,300	27,520,196
United States dollars	102,152,353	81,776,628
	<u>\$ 145,074,653</u>	<u>109,296,824</u>

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Notes to Consolidated Financial Statements (cont'd)

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(Expressed in Eastern Caribbean Dollars)

13. Long-term Debt:

The Company entered into a loan agreement which resulted in access to loan funds totaling \$45,900,000 at a rate of four and a half (4.5%) percent per annum repayable over seven (7) years. The purpose of the loan is to finance the initial phase of the Company's tank expansion program and related ancillary plant and equipment.

In 2022, the Company made a total principal payment of \$10,912,500 (2021: \$7,650,000). Interest expense recognised for the year amounted to \$730,706 (2021: \$1,074,956).

In 2021, the Company entered into a second loan agreement which resulted in access to loan funds totaling \$32,400,000. Fifty (50%) percent of the total loan amounting to \$16,200,000 is payable on demand and the other fifty (50%) percent is payable at a rate of five (5%) percent per annum repayable over four (4) years. The purpose of the demand loan was to provide working capital support and the term loan is to finance critical capital projects. The demand loan principal of \$16,200,000 plus accrued interest of \$209,712 were retired during the year.

During the year 2022, the Company made a total principal payment of \$787,500 on the term loan. Interest expense incurred for the year amounted to \$552,617.

The loan is secured by way of a charge over land.

Non-current portion

Current portion

Accrued interest

	2022	2021
	\$ 10,125,000	21,037,500
	-	16,200,000
	13,387,500	14,175,000
	(11,812,500)	(23,512,500)
	11,700,000	27,900,000
	273,070	622,701
	\$ 11,973,070	28,522,701

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Notes to Consolidated Financial Statements (cont'd)

December 31, 2022

(Expressed in Eastern Caribbean Dollars)

14. Share Capital:

	<u>2022</u>	<u>2021</u>
Authorised:		
5,920,000 Ordinary shares of \$0.0025 per share par value (2020: 5,920,000 ordinary shares of \$0.0025 per share par value). The stated amount is comprised of a single class of ordinary voting shares.	\$ 14,800	14,800
	<u>\$ 14,800</u>	<u>14,800</u>

The Company launched an Initial Purchase Offer (IPO), the first in its history during 2021. The offer closed on May 21, 2021. The offeror was the Government of Antigua and Barbuda which had a controlling interest of fifty-one (51%) percent of the issued shares prior to the IPO. The Company did not increase the authorised and issued share capital.

The Government of Antigua and Barbuda offered 301,920 of its shares to the public. Applications exceeded the Government offer by 19,775 shares. The shareholder Fancy Bridge cleared the surplus applications. Following the IPO, the Company's authorised, issued, and outstanding share capital are as follows:

	<u>Authorized</u>	<u>Issued</u>	<u>Outstanding</u>
On December 31, 2020	5,920,000	5,920,000	5,920,000
Acquisition of treasury shares	-	-	(112,500)
December 31, 2021	<u>5,920,000</u>	<u>5,920,000</u>	<u>5,807,500</u>
Acquisition of treasury shares	-	-	-
On December 31, 2022	<u>5,920,000</u>	<u>5,920,000</u>	<u>5,807,500</u>

By way of a Board Resolution dated November 24, 2020, and pursuant to the provisions of the Companies Act, No. 18 of 1995 of the laws Antigua and Barbuda, the number of ordinary shares that the Group is authorized to issue was increased from 592,000 to 5,920,000 shares by declaring a ten (10) to one (1) share split.

The Company acquired 112,500 of its own ordinary shares at a cost of \$60.60 per share for a total of \$6,817,500. These shares have been recorded as treasury shares in equity.

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Notes to Consolidated Financial Statements (*cont'd*)

December 31, 2022

(Expressed in Eastern Caribbean Dollars)

15. Contributed Surplus:

	2022	2021
Inclusion of land contributed by Government of Antigua (See Note 11).	\$ 1	1
Arising as a result of forgiveness of debt and contributions from former shareholders in the period ended December 31, 1969.	35,490,940	35,490,940
Arising on the purchase of the Group by the Government of Antigua and Barbuda from Natomas Company on September 1, 1976.	13,966,243	13,966,243
Arising on acquisition by the Company of The West Indies Oil Company (Dominica) Limited from the Government of Antigua and Barbuda on January 30, 1980 (Note 8).	1,000	1,000
Transfer of contributed surplus to write off the accumulated deficit to January 31, 1980.	(20,831,243)	(20,831,243)
Arising as a result of forgiveness of debt and contributions from former shareholders in April 2015.	100,262,466	100,262,466
	\$ 128,889,407	128,889,407

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Notes to Consolidated Financial Statements (cont'd)

December 31, 2022

(Expressed in Eastern Caribbean Dollars)

16. Revaluation Surplus:

	<u>2022</u>	<u>2021</u>
Valuation of land held for development as of December 31, 1992.	\$ 80,604,808	80,604,808
Valuation of land used in terminal operations as of December 31, 1992.	25,077,052	25,077,052
Valuation of land used in terminal operations as of December 31, 2015 (see Note 11).	23,174,000	23,174,000
Valuation of land used in terminal operations as of December 31, 2013 (see Note 11).	6,098,000	6,098,000
Valuation of land used in terminal operations as of December 31, 2005 (See Note 11).	5,414,949	5,414,949
Valuation of land held for development as of December 31, 2015 (see Note 9).	(18,244,155)	(18,244,155)
Release on transfer of land held for development as of December 31, 2015 (see Note 9).	(48,870,000)	(48,870,000)
Release on sales of land held for development.	(4,358,235)	(4,358,235)
Valuation of land held used in operations as of December 31, 2018	812,261	812,261
	<u>\$ 69,708,680</u>	<u>69,708,680</u>

17. Other Operating Income:

	<u>Notes</u>	<u>2022</u>	<u>2021</u>
Storage fees		\$ 15,773,940	15,206,940
Freight income		4,460,942	4,057,852
Port charges		3,512,070	2,704,571
Transmission fees		2,942,824	2,175,135
Laboratory fees		2,170,107	1,396,940
Berthing fees		842,458	740,286
Agency fees		699,840	700,962
Rental income		394,460	351,200
Miscellaneous income		273,783	268,612
Warehouse rental	10	271,984	258,144
Bunkering income		188,361	-
Convenience store income		179,400	139,200
Gain on disposal of fixed asset		100,919	-
Income from extinguishment of liability		-	1,615,947
		<u>\$ 31,811,088</u>	<u>29,615,789</u>

THE WEST INDIES OIL COMPANY LIMITED

Notes to Consolidated Financial Statements (cont'd)

December 31, 2022

(Expressed in Eastern Caribbean Dollars)

18. Selling, General and Administrative Expenses:

	<u>2022</u>	<u>2021</u>
Payroll and related costs	\$ 16,252,103	15,173,514
Port charges	5,963,658	3,488,014
Product haulage	5,720,262	5,568,474
Insurance	4,555,245	4,177,859
Utilities	1,814,240	1,742,547
Repair and maintenance	1,635,361	1,563,333
Bank and other charges	1,454,979	1,509,075
Rent	797,839	703,878
Security	698,825	633,330
Dues and subscriptions	627,301	502,769
Other operating expenses	554,345	199,798
Fuel Usage	463,402	330,046
Donations	383,415	106,771
Direct purchases	374,270	345,838
Directors' fees	354,000	399,969
Legal and professional fees	312,555	565,493
Advertising and promotion	234,139	162,357
Storage fees	205,763	191,008
Uniform	177,283	211,869
Inspection	140,959	175,779
Travel and entertainment	140,758	66,379
Office expenses	134,282	249,724
Training	105,913	93,590
Loss on disposal of consumables	52,050	-
License and taxes	14,139	6,860
Freight and duty	810	200
Loss on disposal of assets	-	145,000
	<u>\$ 43,167,896</u>	<u>38,313,474</u>

THE WEST INDIES OIL COMPANY LIMITED

Notes to Consolidated Financial Statements (cont'd)

December 31, 2022

(Expressed in Eastern Caribbean Dollars)

19. Taxation:

Reconciliation of income tax calculated at applicable tax rate with income tax expense as follows:

	2021	2020
Tax (receivable)/payable		
Balance, beginning of year	\$ (1,147,340)	2,990,653
Income and withholding taxes	11,779,738	4,262,007
Taxes paid	(9,518,000)	(8,400,000)
Corporate tax set off against value added tax	-	-
Balance, end of year	\$ 1,114,398	(1,147,340)
Net income for the year before taxation	\$ 32,222,345	24,259,066
Income tax expense calculated at the statutory rate	8,470,085	6,064,766
Tax effect of permanent differences	2,138,657	2,179,030
Tax effect on capital balancing allowance	(3,105,268)	(3,956,820)
Tax effect on losses (utilized)/not utilized	(247,621)	(42,969)
Current tax income	7,255,853	4,244,007
Withholding tax	18,000	18,000
Special tax on net income	4,505,885	-
Total income and withholding taxes	\$ 11,779,738	4,262,007
	2022	2021
Deferred Tax Liability		
Beginning of year	\$ 4,251,459	2,688,768
Deferred tax movement	1,013,346	1,562,691
Balance, end of year	\$ 5,264,805	4,251,459
	2022	2021
Deferred tax asset		
Beginning of year	\$ 50,256	50,256
Deferred tax movement	-	-
Balance, end of year	\$ 50,256	50,256

The deferred tax liability balance arises from decelerated tax and depreciation and is recognised using the statutory tax rate of twenty-five (25%) percent.

THE WEST INDIES OIL COMPANY LIMITED

Notes to Consolidated Financial Statements (*cont'd*)

December 31, 2022

(Expressed in Eastern Caribbean Dollars)

19. **Taxation:** (*cont'd*)

Special tax on net income

In accordance with the Antigua and Barbuda Income Tax Amendment (ACT) of 2019, an additional tax of ten (10%) percent is charged on the net income of the Parent Company. This tax on net income is effective from January 1, 2020, to December 31, 2021.

20. **Dividends:**

On July 13, 2022, the Company declared dividends in the amount of \$11,880,778 representing sixty-one (61%) percent of the consolidated earnings in respect of the 2021 financial year. (2021: \$7,273,229 in respect of 2020 financial year). Dividend payments made during the year ended December 31, 2022, amounted to \$9,010,242 (2021: \$19,445,942).

21. **Land Lease**

The Company leases land from the Government of Antigua and Barbuda on which certain pipelines have been installed. As of December 31, 2022, this lease had forty-eight (48) years remaining. The Company has a waiver for the annual rental amount of EC\$5,000. The Company has determined that the lease does not meet the requirements of IFRS 9- *Leases*.

22. **Earnings Per Share:**

Earnings per share is calculated by dividing the net income attributed to equity holders of the Company for the years by the weighted average number of common shares in issue during the year.

	<u>2022</u>	<u>2021</u>
Profit attributable to ordinary shareholders	19,429,261	18,434,368
Weighted average number of ordinary shares in issue	5,807,500	5,807,500
	<u>3.35</u>	<u>3.17</u>

23. **Investment in debt security:**

The Company purchased a Government of Antigua seven (7) year 7.25% treasury bond security in December 2022. The security has a face value of EC\$5,000,000 generating amortised interest income of EC\$1,677,242.19 over its tenure ending December 21st, 2029. The security is listed on the Eastern Caribbean Securities Exchange government securities market.

24. **Commitments and Contingencies:**

One of the Company's vendors invoices for services which the Company disputes, resulting in a difference between the Company's records and the liability due confirmed by the vendor. This is a long outstanding matter for which there has been no legal claim filed by the vendor. Though an outflow of economic benefits to the vendor in respect of the disputed services is not probable, there is a possible contingent liability, per the requirements of IAS 37, *Provisions, Contingent Liabilities and Contingent Assets*. No accruals have been made in the financial statements in respect of this matter.