Schedule 2
(Select One) **FORM ECSRC – OR**

[X] QUARTERLY FINANCIAL REPORT for the period ended March 31, 2018
Pursuant to Section 98(2) of the Securities Act, 2001

OR

[ ] TRANSITION REPORT
for the transition period from __________ to __________
Pursuant to Section 98(2) of the Securities Act, 2001
(Applicable where there is a change in reporting issuer's financial year)

Issuer Registration Number: LUCELEC09091964SL

St. Lucia Electricity Services Limited
(Exact name of reporting issuer as specified in its charter)

Saint Lucia
(Territory or jurisdiction of incorporation)

John Compton Highway, Sans Souci, Castries, Saint Lucia
(Address of principal executive Offices)

(Reporting issuer's:

Telephone number (including area code): 758-457-4400

Fax number: 758-457-4409

Email address: Lucelec@candw.lc

(Former name, former address and former financial year, if changed since last report)

(Provide information stipulated in paragraphs 1 to 8 hereunder)

Indicate the number of outstanding shares of each of the reporting issuer's classes of common stock, as of the date of completion of this report.

CLASS	NUMBER
Ordinary Shares	22,400,000
Non-voting Ordinary Shares	520,000

SIGNATURES

A Director, the Chief Executive Officer and Chief Financial Officer of the company shall sign this Annual Report on behalf of the company. By so doing each certifies that he has made diligent efforts to verify the material accuracy and completeness of the information herein contained.

The Chief Financial Officer by signing this form is hereby certifying that the financial statements submitted fairly state the company's financial position and results of operations, or receipts and disbursements, as of the dates and period(s) indicated. The Chief Financial Officer further certifies that all financial statements submitted herewith are prepared in accordance with International Accounting Standards consistently applied (except as stated in the notes thereto) and (with respect to year-end figures) including all adjustments necessary for fair presentation under the circumstances.

Name of Chief Executive Officer:

Trevor Louisy

Signature

2/5/2018

Date

Name of Director:
LESLIE P. K. PROSPERE

Signature

23 - 4 - 2018

Date

Name of Chief Financial Officer:

Ian Peter

Signature

23 - 4 - 2018

Date

INFORMATION TO BE INCLUDED IN FORM ECSRC-OR

1. Financial Statements

Provide Financial Statements for the period being reported in accordance with International Accounting Standards. The format of the financial statements should be similar to those provided with the registration statement. Include the following:

(a) Condensed Balance Sheet as of the end of the most recent financial year and just concluded reporting period.

(b) Condensed Statement of Income for the just concluded reporting period and the corresponding period in the previous financial year along with interim three, six and nine months of the current financial year and corresponding period in the previous financial year.

(c) Condensed Statement of Cash Flows for the just concluded reporting period and the corresponding period in the previous financial year along with the interim three, six and nine months of the current financial year and the corresponding period in the previous financial year.

(d) By way of *Notes to Condensed Financial Statements*, provide explanation of items in the financial statements and indicate any deviations from generally accepted accounting practices.

2. Management's Discussion and Analysis of Financial Condition and Results of Operation

Discuss the reporting issuer's financial condition covering aspects such as liquidity, capital resources, changes in financial condition and results of operations during the reporting period. Discussions of liquidity and capital resources may be combined whenever the two topics are interrelated. Discussion of material changes should be from the end of the preceding financial year to the date of the most recent interim report.

The Management's Discussion and Analysis should disclose sufficient information to enable investors to judge:

1. The quality of earnings;
2. The likelihood that past performance is indicative of future performance; and
3. The issuer's general financial condition and outlook.

It should disclose information over and above that which is provided in the management accounts and should not be merely a description of the movements in the financial statements in narrative form or an otherwise uninformative series of technical responses. It should provide management's perspective of the company that enables investors to view the business from the vantage point of management.

The discussion should focus on aspects such as liquidity; capital resources; changes in financial condition; results of operations; material trends and uncertainties and measures taken or to be taken to address unfavourable trends; key performance indicators; and non-financial indicators.

General Discussion and Analysis of Financial Condition

The main revenue source of the Company continued to be from the sale of electricity to customers in Saint Lucia. Sales growth is anticipated in the near future as we expect increases in housing activity, hotel construction and commercial entities. This growth may be tempered by reductions in the domestic sector as more customers continue to engage in self-generation of electricity through the use of solar photovoltaic panels and energy efficiency initiatives.

Liquidity and Capital Resources

Provide a narrative explanation of the following (but not limited to):

i) The reporting issuer's financial condition covering aspects such as liquidity, capital resources, changes in financial condition and results of operations.

ii) Any known trends, demands, commitments, events or uncertainties that will result in, or that are reasonably likely to result in, the issuer's liquidity increasing or decreasing in any material way. If a deficiency is identified, indicate the course of action that the reporting issuer has taken or proposes to take to remedy the deficiency.

iii) The issuer's internal and external sources of liquidity and any material unused sources of liquid assets.

iv) Provisions contained in financial guarantees or commitments, debt or lease agreements or other arrangements that could trigger a requirement for an early payment, additional collateral support, changes in terms, acceleration of maturity, or the creation of an additional financial obligation such as adverse changes in the issuer's financial ratios, earnings, cash flows or stock price or changes in the value of underlying, linked or indexed assets.

v) Circumstances that could impair the issuer's ability to continue to engage in transactions that have been integral to historical operations or are financially or operationally essential or that could render that activity commercially impracticable such as the inability to maintain a specified level of earnings, earnings per share, financial ratios or collateral.

vi) Factors specific to the issuer and its markets that the issuer expects will affect its ability to raise short-term and long-term financing, guarantees of debt or other commitment to third parties, and written options on non-financial assets.

vii) The relevant maturity grouping of assets and liabilities based on the remaining period at the balance sheet date to the contractual maturity date. Commentary should provide information about effective periods and the way the risks associated with different maturity and interest profiles are managed and controlled.

viii) The issuer's material commitments for capital expenditures as of the end of the latest fiscal period, and indicate the general purposes of such commitments and the anticipated source of funds needed to fulfil such commitments.

ix) Any known material trends, favorable or unfavorable, in the issuer's capital resources, including any expected material changes in the mix and relative cost of capital resources, considering changes between debt, equity and any off-balance sheet financing arrangements.

Discussion of Liquidity and Capital Resources

(1) Liquidity

Under the provisions of the Electricity Supply Act (ESA) Cap 9.02, the base tariffs for 2018 were re-set to reflect the new average fuel price of the previous 12 months, increasing the average tariff from EC$0.744/kWh to EC$0.771/kWh, an increase of 3.6% (EC$0.027). The final price charged to customers during the quarter further increased by an average fuel surcharge of EC$0.045 due to rising fuel prices.

During the quarter, the Government of Saint Lucia presented its policy statement on the Budget for 2018/2019, highlighting projected growth in the local economy driven by expansions in the construction and hotel sector, re-development of the air and sea-ports and increase in housing stock. Should the projected growth materialize, the company stands to benefit from the increased demand for electricity.

(2) Capital Resources

The Company's 2018 capital budget of EC$55.6M is expected to fund enhancements to the transmission and distribution (T&D) network and the generation engines, upgrade of the communication systems using fibre optics, building improvements and completion of the 3 MW solar PV farm project. The Company's capital expenditure will be financed by a combination of working capital and loan financing.

Capital expenditure for the first quarter of 2018 totaled EC8.0M, which was primarily on the solar farm and upgrades to the T&D network.

The project to install the new SCADA system, is scheduled for commission at the beginning of the second quarter of 2018 at an estimated cost of EC$3.9M, financed entirely by working capital.

During the quarter, approximately 80% of the installation of the solar farm was completed. Commissioning and full integration into the grid is anticipated by the end of the second quarter of 2018.

Off Balance Sheet Arrangements

Provide a narrative explanation of the following (but not limited to):

i) Disclosures concerning transactions, arrangements and other relationships with unconsolidated entities or other persons that are reasonably likely to materially affect liquidity or the availability of, or requirements for capital resources.

ii) The extent of the issuer's reliance on off-balance sheet arrangements should be described fully and clearly where those entities provide financing, liquidity, market or credit risk support, or expose the issuer to liability that is not reflected on the face of the financial statements.

iii) Off-balance sheet arrangements such as their business purposes and activities, their economic substance, the key terms and conditions of any commitments, the initial on-going relationship with the issuer and its affiliates and the potential risk exposures resulting from its contractual or other commitments involving the off-balance sheet arrangements.

iv) The effects on the issuer's business and financial condition of the entity's termination if it has a finite life or it is reasonably likely that the issuer's arrangements with the entity may be discontinued in the foreseeable future.

N/A

Results of Operations

In discussing results of operations, issuers should highlight the company's products and services, facilities and future direction. There should be a discussion of operating considerations and unusual events, which have influenced results for the reporting period. Additionally, any trends or uncertainties that might materially affect operating results in the future should be discussed.

Provide a narrative explanation of the following (but not limited to):

i) Any unusual or infrequent events or transactions or any significant economic changes that materially affected the amount of reported income from continuing operations and, in each case, the extent to which income was so affected.

ii) Significant components of revenues or expenses that should, in the company's judgment, be described in order to understand the issuer's results of operations.

iii) Known trends or uncertainties that have had or that the issuer reasonably expects will have a material favorable or unfavorable impact on net sales or revenues or income from continuing operations.

iv) Known events that will cause a material change in the relationship between costs and revenues (such as price increases, costs of labour or materials), and changes in relationships should be disclosed.

v) The extent to which material increases in net sales or revenues are attributable to increases in prices or to increases in the volume or amount of goods or services being sold or to the introduction of new products or services.

vi) Matters that will have an impact on future operations and have not had an impact in the past.

vii) Matters that have had an impact on reported operations and are not expected to have an impact upon future operations

viii) Off-balance sheet transactions, arrangements, obligations (including contingent obligations), and other relationships that have or are reasonably likely to have a current or future effect on the registrant's financial condition, changes in financial condition, revenues or expenses, results of operations, liquidity, capital expenditures or capital resources.

ix) Performance goals, systems and, controls.

Overview of Results of Operations

The analysis following is based on the consolidated results of St. Lucia Electricity Services Limited and its subsidiaries - LUCELEC Cap-Ins. Inc., LUCELEC Trust Company Inc. and Energyze Holdings Inc.

Actual unit sales for the quarter ended March 31, 2018 of 87.5 kWhs were 2.8% (2.4M kWhs) greater than 2017 unit sales of 85.1M kWhs. Increases were realized in the Domestic (0.7%) and Hotel (18.8%) sectors, while sales to the Commercial, Industrial and Street Lights sectors declined by 2.1%, 8.5% and 0.1%, respectively. The increase in unit sales was driven mainly by the Hotel sector, which saw the opening of a new 350-room Hotel in the north of the island during 2017.

Total revenue for the first quarter of 2018 of EC$70.6M was greater than the corresponding period of 2017 of EC$68.1M by 3.7% (EC$2.5M) primarily as a result of the increase in electricity sales.

Fuel costs for the quarter of EC$34.8M were 13.4% (EC$4.1M) greater than the first quarter of 2017 of EC$30.7M due to rising fuel prices.

Transmission and distribution costs for the quarter of EC$9.7M were greater than the same period last year of EC$9.3M by 4.3% (EC$0.4M). This variance was due to increases in T&D network maintenance costs (EC$0.3M) and payroll costs (EC$0.1M).

Generation costs for the quarter of EC$5.7M were greater than the same period in the previous year of EC$5.2M by EC$0.5M (9.6%) driven by increases in engine maintenance costs (EC$0.3M) and depreciation (EC$0.2M).

Administrative expenditure for the quarter of EC$7.0M were greater than the same period last year of EC$6.9M by EC$0.1M (1.4%) due mainly to an increase in repairs and maintenance expenses.

This quarter's profit before tax of EC$12.2M was 16.4% (EC$2.4M) lower than the same period in 2017 of EC$14.6M.

Likewise, profit after tax for the quarter of EC$8.9M was 14.4% (EC$1.5M) lower than the corresponding period last year of EC$10.4M.

Earnings per share achieved for the quarter was EC$0.39, compared to EC$0.46 realised at the end of the first quarter of 2017.

3. Disclosure about Risk Factors.

Provide a discussion of the risk factors that may have an impact on the results from operations or on the financial conditions. Avoid generalised statements. Typical risk factors include untested products, cash flow and liquidity problems, dependence on a key supplier or customer, management inexperience, nature of business, absence of a trading market (specific to the securities of the reporting issuer), etc. Indicate if any risk factors have increased or decreased in the time interval between the previous and current filing.

1. The Company had identified certain risks in the process of preparing for the new regulatory framework. To mitigate this risk, the Company established a Regulatory Reform Team to spearhead the Company's involvement in the regulatory reform process. This risk is considered stable.

2. A significant portion of the total electricity price to consumers is the cost of fuel. The Company has identified this, as well as the volatility of fuel prices on the world market, to be significant risks. The Company has therefore engaged in fuel price hedging to help mitigate volatility and rising fuel prices. This strategy has proven to be successful in achieving the Company's objectives. This risk is considered stable.

3. The inability to meet consumer demand for electricity is considered a major risk to the Company. This can be brought on by either an unforeseen increase in the demand for power or the loss of generators or substations. The Company employs a robust preventative maintenance programme to mitigate the risk of unplanned asset downtime. The likelihood of this risk materializing is low and stable.

4. The annual hurricane season between June and November remains a constant risk factor. As far as practicable the Company continues to design its systems to minimize the impact from hurricanes. The Company continues to maintain a robust disaster recovery plan in the event of extensive damage resulting from a weather system.

5. Obtaining insurance coverage for the Transmission & Distribution (T&D) plant on the market at a cost-effective rate continues to be a challenge. As such, the Company established a Self- Insurance Fund as a vehicle to mitigate losses in the event of catastrophic events. As at March 31, 2018, the Fund balance was EC$34.6M. The Company also has access to a standby credit facility of EC$10.0M to meet any emergency asset restoration costs should the need arise. The Net Book Value of the T&D assets was estimated at EC$139.4M at the end of March 2018. This risk is considered high.

6. With a new regulatory framework, the threat of loss of sales due to the introduction of renewables and competition for generation is becoming more likely. Management has made significant progress in establishing the requisite legal, operational and structural systems that will allow the Subsidiary Holding Company to explore other revenue opportunities, that will help mitigate this risk. Management expects to see some of those opportunities materialize in 2018. This risk is considered to be low.

7. Receivables management remained a priority for the Company. All accounts continue to be monitored on an on-going basis to keep delinquency at its minimum. Credit risk is considered to be low.

8. The Company utilizes Return on Equity as one of the measures of its performance. As shareholders' equity increases and profit levels remain fairly constant, the Company is faced with the risk of continued diminishing Return on Equity. The Company will continue exploring cost optimization opportunities that are the output of a comprehensive process analysis, as a means of mitigating this risk. This risk is considered low.

9. System Losses, specifically due to electricity theft, continue to be a concern for the Company, given the implications for unrecognized revenues and ultimately reduced shareholder returns. This risk is stable and does not show any sign of worsening.

10. The Company has always recognized the risk of industrial action and its potential impact on all aspects of service delivery. The fallout from industrial action can affect the Company's reputation and by extension that of the country, with regards to foreign direct investment. Employee engagement and staff relations continue to be a priority in the Company's annual work plan. Until all union negotiations are satisfactorily concluded, the risk of industrial action continues to be high.

4. Legal Proceedings.

A legal proceeding need only be reported in the ECSRC – OR filed for the period in which it first became a reportable event and in subsequent interim reports in which there have been material developments. Subsequent Form ECSRC – OR filings in the same financial year in which a legal proceeding or a material development is reported should reference any previous reports in that year. Where proceedings have been terminated during the period covered by the report, provide similar information, including the date of termination and a description of the disposition thereof with respect to the reporting issuer and its subsidiaries.

N/A

5. Changes in Securities and Use of Proceeds.

(a) Where the rights of the holders of any class of registered securities have been materially modified, give the title of the class of securities involved. State briefly the general effect of such modification upon the rights of holders of such securities.

N/A

(b) Where the use of proceeds of a security issue is different from that which is stated in the registration statement, provide the following:

- Offer opening date (provide explanation if different from date disclosed in the registration statement)

  ____

- Offer closing date (provide explanation if different from date disclosed in the registration statement)

  ____

- Name and address of underwriter(s)

  ____

  ____

- Amount of expenses incurred in connection with the offer ______________

- Net proceeds of the issue and a schedule of its use

  ____

  ____

- Payments to associated persons and the purpose for such payments

  ____

  ____

(c) Report any working capital restrictions and other limitations upon the payment of dividends.

N/A

6. **Defaults upon Senior Securities.**

(a) If there has been any material default in the payment of principal, interest, a sinking or purchase fund instalment, or any other material default not satisfied within 30 days, with respect to any indebtedness of the reporting issuer or any of its significant subsidiaries exceeding 5 per cent of the total assets of the reporting issuer and its consolidated subsidiaries, identify the indebtedness. Indicate the nature of the default. In the case of default in the payment of principal, interest, or a sinking or purchase fund instalment, state the amount of the default and the total arrears on the date of filing this report.

N/A

(b) If any material arrears in the payment of dividends have occurred or if there has been any other material delinquency not satisfied within 30 days, give the title of the class and state the amount and nature of the arrears or delinquency.

N/A

7. **Submission of Matters to a Vote of Security Holders.**

If any matter was submitted to a vote of security holders through the solicitation of proxies or otherwise during the financial year covered by this report, furnish the following information:

(a) The date of the meeting and whether it was an annual or special meeting.

(b) If the meeting involved the election of directors, the name of each director elected at the meeting and the name of each other director whose term of office as a director continued after the meeting.

(c) A brief description of each other matter voted upon at the meeting and a statement of the number of votes cast for or against as well as the number of abstentions as to each such matter, including a separate tabulation with respect to each nominee for office.

(d) A description of the terms of any settlement between the registrant and any other participant.

(e) Relevant details of any matter where a decision was taken otherwise than at a meeting of such security holders.

8. Other Information.

The reporting issuer may, at its option, report under this item any information, not previously reported in a Form ECSRC – MC report (used to report material changes), with respect to which information is not otherwise called for by this form, provided that the material change occurred within seven days of the due date of the Form ECSRC-OR report. If disclosure of such information is made under this item, it need not be repeated in a Form ECSRC – MC report which would otherwise be required to be filed with respect to such information or in a subsequent Form ECSRC – OR report.

N/A

ST. LUCIA ELECTRICITY SERVICES LIMITED

Unaudited Consolidated Financial Statements
For the Three Months Ended March 31, 2018
(Expressed in Eastern Caribbean Dollars)

ST. LUCIA ELECTRICITY SERVICES LIMITED

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ST. LUCIA ELECTRICITY SERVICES LIMITED
Unaudited Consolidated Statement of Financial Position
(Expressed In Eastern Caribbean Dollars)

	Note	As at March 31, 2018	As at December 31, 2017
Assets			
Non-current			
Property, plant and equipment		$ 347,259,044	348,357,260
Intangible assets		12,430,498	12,436,257
Total non-current assets		359,689,542	360,793,517
Current			
Inventories		13,715,346	13,719,898
Trade, other receivables and prepayments		48,569,811	49,598,104
Other financial assets		39,213,812	40,671,992
Derivative financial instruments	4	2,940,350	4,288,440
Income tax recoverable		1,163,336	428,722
Cash and cash equivalents		17,668,520	22,644,177
Total current assets		123,271,175	131,351,333
Total assets		$ 482,960,717	492,144,850
Shareholders' equity and liabilities			
Shareholders' equity			
Share capital		$ 80,162,792	80,162,792
Retained earnings		167,222,389	159,185,591
Fair value reserve		(496,852)	331,278
Revaluation reserve		15,350,707	15,350,707
Self-insurance reserve		34,812,151	33,972,285
Total shareholders' equity		297,051,187	289,002,653
Liabilities			
Non-current			
Borrowings		79,603,906	82,202,503
Consumer deposits		17,936,709	17,761,450
Deferred tax liabilities		32,780,622	33,596,207
Post-employment medical benefit liabilities		2,036,000	2,036,000
Total non-current liabilities		132,357,237	135,596,160
Current			
Borrowings		17,976,018	18,562,878
Trade and other payables		33,626,769	47,057,472
Provision for other liabilities		1,485,493	1,485,493
Dividends payable		464,013	440,194
Total current liabilities		53,552,293	67,546,037
Total liabilities		185,909,530	203,142,197
Total shareholders' equity and liabilities		$ 482,960,717	492,144,850

Approved on behalf of the Board of Directors:

________________ Director   ________________ Director

ST. LUCIA ELECTRICITY SERVICES LIMITED
Unaudited Consolidated Statement of Comprehensive Income
(Expressed In Eastern Caribbean Dollars)

		For the 3 months ended March 31, 2018	For the 3 months ended March 31, 2017	For the year ended December 31, 2017	For the year ended December 31, 2016
Revenue					
Energy sales	$	**69,983,311**	67,614,203	278,981,385	259,885,129
Other revenue		**651,828**	538,798	4,083,657	1,984,207
		70,635,139	68,153,001	283,065,042	261,869,336
Operating expenses					
Fuel costs		**34,848,686**	30,735,779	127,594,290	114,854,090
Transmission and distribution		**9,695,102**	9,303,858	43,552,010	39,245,421
Generation		**5,747,644**	5,196,521	24,293,205	21,364,047
		50,291,432	45,236,158	195,439,505	175,463,558
Gross income		**20,343,707**	22,916,843	87,625,537	86,405,778
Administrative expenses		**(6,970,990)**	(6,912,436)	(34,257,466)	(31,389,207)
Operating profit		**13,372,717**	16,004,407	53,368,071	55,016,571
Interest income		**149,699**	160,494	786,618	727,339
Other gains, net		**32,340**	5,665	66,610	44,925
Profit before finance costs and taxation		**13,554,756**	16,170,566	54,221,299	55,788,835
Finance costs		**(1,322,545)**	(1,565,133)	(6,063,545)	(8,352,870)
Profit before taxation		**12,232,211**	14,605,433	48,157,754	47,435,965
Taxation		**(3,355,549)**	(4,164,255)	(13,470,620)	(13,468,323)
Net profit for the period		**8,876,662**	10,441,178	34,687,134	33,967,642
Other comprehensive income:					
Items that may be reclassified to profit or loss:					
Fair value (loss)/gain on other financial assets		**(828,129)**	335,112	882,672	(551,394)
Items that will not be reclassified to profit or loss:					
Re-measurements of defined benefit pension plans, net of tax		**-**	-	385,000	1,566,600
Total other comprehensive income		**(828,129)**	335,112	1,267,672	1,015,206
Total comprehensive income for the period	$	**8,048,533**	10,776,290	35,954,806	34,982,848
Basic and diluted earnings per share	$	**0.39**	0.46	1.51	1.48

ST. LUCIA ELECTRICITY SERVICES LIMITED
Unaudited Consolidated Statement of Cash Flows
(Expressed In Eastern Caribbean Dollars)

		For the 3 months ended March 31, 2018	For the 3 months ended March 31, 2017	For the year ended December 31, 2017	For the year ended December 31, 2016
Cash flows from operating activities					
Profit before taxation	$	**12,232,211**	14,605,433	48,157,754	47,435,965
Adjustments for:					
Depreciation		**8,586,864**	8,380,478	34,291,418	33,110,236
Amortisation of intangible assets		**480,613**	490,304	1,914,935	2,278,547
Interest income		**(149,699)**	(160,494)	(786,618)	(727,339)
Finance costs expensed		**1,322,545**	1,565,133	6,055,886	8,352,870
Movement in allowance for impairment		-	-	1,343,610	538,231
Gain on disposal of property, plant and		**5,835**	-	(44,285)	(12,929)
Loss on disposal of other financial assets		-	-	7,659	-
Post-retirement benefits		-	-	(3,235,000)	60,000
Operating profit before working capital		**22,478,369**	24,880,854	87,705,359	91,035,581
Decrease/(increase) in inventories		**4,552**	904,114	(1,838,630)	2,499,884
Decrease/(increase) in trade, other receivables and prepayments		**1,028,293**	(8,998,288)	2,454,656	3,685,549
(Decrease)/increase in trade and other payables		**(12,082,748)**	(9,727,317)	20,154,053	(3,214,209)
Cash generated from operations		**11,428,466**	7,059,363	108,475,438	94,006,805
Interest received		**114,773**	134,292	783,018	893,610
Finance costs paid		**(1,199,215)**	(1,345,949)	(5,896,888)	(8,298,868)
Income tax paid		**(4,905,748)**	(7,387,932)	(17,199,428)	(13,492,640)
Net cash from/(used in)operating activities		**5,438,276**	(1,540,226)	86,162,140	73,108,907
Cash flows from investing activities					
Acquisition of property, plant and equipment		**(7,494,483)**	(3,130,544)	(46,466,466)	(27,800,940)
Proceeds from disposal of property, plant and equipment		-	-	44,483	13,217
Acquisition of intangible assets		**(474,854)**	(217,943)	(2,578,363)	(969,667)
Acquisition of other financial assets		**(385,024)**	(96,735)	(4,816,971)	(33,625,294)
Proceeds from disposal of other financial assets		**1,050,000**	-	1,692,594	15,402,661
Net cash used in investing activities		**(7,304,361)**	(3,445,222)	(52,124,723)	(46,980,023)
Cash flows from financing activities					
Repayment of borrowings		**(3,281,412)**	(3,138,229)	(19,042,074)	(18,008,714)
Dividends paid		**23,819**	(1,809)	(23,153,892)	(17,856,485)
Consumer deposits, net		**148,021**	42,189	1,202,580	237,566
Net cash used in financing activities		**(3,109,572)**	(3,097,849)	(40,993,386)	(35,627,633)
Net decrease in cash and cash equivalents		**(4,975,657)**	(8,083,297)	(6,955,969)	(9,498,749)
Cash and cash equivalents at beginning of period		**22,644,177**	29,600,146	29,600,146	39,098,895
Cash and cash equivalents at end of period	$	**17,668,520**	21,516,849	22,644,177	29,600,146

Accompanying Notes

1. These unaudited consolidated financial statements present the results of the St. Lucia Electricity Services Limited and its subsidiaries-LUCELEC Cap-Ins. Inc., LUCELEC Trust Company Inc. and Energyze Holdings Inc.

2. The principal accounting policies adopted and methods of computation have been consistently applied to the periods presented in these unaudited consolidated financial statements.

3. There were no unusual assets, liabilities, income or expenses recorded during the quarter.

4. As part of the Company's hedging strategy, swap contracts were placed during the second quarter of 2017 and in this last quarter. These mature by the end of June 2018. The fair value of these contracts at the end of March 31, 2018, as disclosed on the Unaudited Consolidated Statement of Financial Position as Derivative Financial Instruments, was $2.9M.

5. There were no issuances, repurchases and repayments of equity securities during the quarter.

6. During the quarter, loan principal and interest repayments totaled $4.5M.

7. The final dividend for the 2017 financial year will be declared at the annual general meeting of the shareholders scheduled for the upcoming quarter.

8. There were no material events subsequent to the end of the quarter that have not been reflected in the unaudited consolidated financial statements.

9. There were no changes in contingent liabilities since the end of the prior financial year.